

PSNH Energy Park 780 North Commercial Street, Manchester, NH 03101

Public Service Company of New Hampshire P.O. Box 330 Manchester, NH 03105-0330 (603) 669-4000 www.psnh.com

The Northeast Utilities System

October 18, 2010

Exhibit No. #32 PSNH
Witness Panal 4

DO NOT ROLL FROM FILE

Ms. Suzanne Amidon Staff Attorney State of New Hampshire Public Utilities Commission 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429

Re: Docket No. DE 10-195 - Laidlaw PPA

Dear Ms. Amidon:

This letter provides the response to requests for the information listed below.

Response to STAFF-01 Interrogatories dated 10/08/2010

STAFF-001, 002, 003, 004, 005, 006, 007, 008, 009, 010, 012, 013, 014, 016, 019, 020, 021, 022, 023, 024, 025, 026, 027, 028, 029, 030, 031, 033, 034, 035, 036, 037, 038, 039, 040, 041, 042, 043, 044, 045, 046, 047, 048, 049, 050, 051, 052.

Note: Regarding Confidential Attachments: STAFF-011, 015, 017, 018 & 032 include attachments containing confidential information. These attachments will be filed under separate cover.

Very truly yours,

Richard C, Labrecque

Manager

Supplemental Energy Sources

cc: Service List

Public Service Company of New

Hampshire

Docket No. DE 10-195

Data Request STAFF-01

Dated: 10/08/2010 Q-STAFF-003 Page 1 of 5

Witness: Richard C. Labrecque

Request from: New Hampshire Public Utilities Commission Staff

Question:

Please provide any and all wholesale market energy price projections and natural gas price projections reviewed or considered by PSNH in the process of negotiating the pricing provisions in the proposed PPA.

Response:

PSNH does not forecast energy or natural gas market prices but relies on forward market prices typically obtained by brokers and/or NYMEX. See the attached for broker price summaries from August 2008 and August 2009. Additional information is included in the response to Q-STAFF-11.

	5 x16	5 x16	5x8, 2x24	5x8, 2x24				
	Bid	Offer	Bid	Offer	On-Peak	Off-Peak	2	4 hrs
Cal' 09	\$ 106.25	\$ 107.25	\$ 80.75	\$81.75	\$ 106.75	\$ 81.25	\$	93.36
Cal' 10	\$ 102.00	\$ 103.25	\$ 78.00	\$79.00	\$ 102.63	\$ 78.50	\$	89.96
Cal ' 11	\$ 97.50	\$ 98.50	\$ 74.75	\$ 75.50	\$ 98.00	\$ 75.13	\$	85.99

REC Information

	Bid	Ask	average
CT Class I - 2008	20	26	23.0
MA New - 2008	46	47	46.5

Energy & REC Markets based on broker information on approx. Aug 1, 2008 Notes

- 1) Used latest energy quote (2011) for 2012 starting value
- 2) Used MA New 2008 REC price as starting point
- 3) escalate Energy and RECs with CPI in the absense of other intelligence
- 4) used Dave Errichetti / Levitan model for capacity. (repeated 2030 for 2031)

	Energy	RECs	Capacity (\$/kw-mo)
2012	\$ 85.99	46.5	3.02
2013	срі	срі	2.95
2014	срі	срі	2.95
2015	срі	срі	2.95
2016	срі	срі	3.43
2017	срі	срі	4.30
2018	срі	срі	5.24
2019	срі	срі	6.23
2020	срі	срі	7.27
2021	срі	срі	8.37
2022	срі	срі	9.53
2023	срі	срі	10.35
2024	срі	срі	10.76
2025	cpi	срі	10.97
2026	cpi	срі	10.84
2027	cpi	cpi	11.24
2028	срі	срі	11.78
2029	срі	срі	12.10
2030	срі	срі	12.42
2031	срі	срі	12.42

		5 x16	5 x16	5x8, 2x24	5x8, 2x24			
		Bid	Offer	Bid	Offer	On-Peak	Off-Peak	24 hrs
ı	Cal' 10	\$ 64.00	\$ 65.00	\$ 50.00	\$ 51.25	\$ 64.50	\$ 50.63	\$ 57.22
ı	Cal ' 11	\$ 70.00	\$ 72.00	\$ 55.50	\$ 56.50	\$ 71.00	\$ 56.00	\$ 63.13
۱	Cal '12	\$ 73.25	\$ 74.50	\$ 56.75	\$ 58.00	\$ 73.88	\$ 57.38	\$ 65.21
ı	Cal ' 13	\$ 74.50	\$ 76.00	\$ 58.50	\$ 59.75	\$ 75.25	\$ 59.13	\$ 66.78

REC Information

	Bid	Ask	average
CT Class I - 2009	26	30	28.0
CT Class I - 2010	30	32	31.0
CT Class I - 2011	29	32	30.5
MA New - 2009	27	32	29.5
MA New - 2010	35	36	35.5
ME New - 2009	32	34	33.0
ME New - 2010	35	40	37.5
RI New - 2009	33	36	34.5
RI New - 2010	35	40	37.5
NH Class I -2009	35	37	36.0
NH Class I -2010	36	39	37.5
	2010	low	35.5
		avg	37.0
		high	37.5

Energy & REC Markets based on broker information on approx. Aug 4, 2009 Notes

- 1) Used latest energy quotes (2012, 2013) for starting values
- 2) Used Average 2010 REC price as starting point
- 3) escalate Energy and RECs with CPI in the absense of other intelligence
- 4) used Dave Errichetti / Levitan model for capacity. (repeated 2030 for 2031)

	Energy	RECs	Capacity (\$/kw-mo)
2012	\$ 65.21	37.0	3.02
2013	\$ 66.78	срі	2.95
2014	срі	срі	2.95
2015	cpi	cpi	2.95
2016	срі	срі	3.43
2017	cpi	срі	4.30
2018	cpi	срі	5.24
2019	cpi	срі	6.23
2020	cpi	срі	7.27
2021	срі	срі	8.37
2022	срі	срі	9.53
2023	cpi	срі	10.35
2024	срі	срі	10.76
2025	срі	срі	10.97
2026	срі	срі	10.84
2027	срі	срі	11.24
2028	срі	cpi	11.78
2029	срі	срі	12.10
2030	срі	cpi	12.42
2031	cpi	cpi	12.42

Capacity Price Forecast

			Levitan		Nominal	Availability		
			FCA		Capacity Price	Adjustment	PER	
Commit	tmen	t Period	Price	Year	(\$/kW-mo)	%	\$/kW-mo	
2009	1	2010		2009	3.95	5%		
2010	/	2011	4.25	2010	4.19	5%	0.1 ◀───	only applies June - Dec.
2011	1	2012	3.12	2011	3.59	5%	0.1	
2012	1	2013	2.95	2012	3.02	5%	0.1	
2013	1	2014	2.95	2013	2.95	5%	0.1	
2014	1	2015	2.95	2014	2.95	5%	0.1	
2015	1	2016	2.95	2015	2.95	5%	0.1	
2016	1	2017	3.77	2016	3.43	5%	0.1	
2017	1	2018	4.68	2017	4.30	5%	0.1	
2018	1	2019	5.64	2018	5.24	5%	0.1	
2019	1	2020	6.65	2019	6.23	5%	0.1	
2020	1	2021	7.72	2020	7.27	5%	0.1	
2021	1	2022	8.84	2021	8.37	5%	0.1	
2022	1	2023	10.02	2022	9.53	5%	0.1	
2023	1	2024	10.58	2023	10.35	5%	0.1	
2024	/	2025	10.89	2024	10.76	5%	0.1	
2025	/	2026	11.03	2025	10.97	5%	0.1	
2026	1	2027	10.71	2026	10.84	5%	0.1	
2027	/	2028	11.61	2027	11.24	5%	0.1	
2028	/	2029	11.90	2028	11.78	5%	0.1	
2029	1	2030	12.24	2029	12.10	5%	0.1	
2030	/	2031	12.55	2030	12.42	5%	0.1	

	On I	Peak Energy ((\$/MWh)	AMES!	Of	f Peak Energy (\$	/MWh)	ILCRP		ILCRP -	All Hours Ene	rgy (\$/MWh)
	Market	50-50		1000	Market			Capacity		Market	50-50	
	Based	Weighted	Fundamental		Based	50-50 Weighted	Fundamental	Price (\$/kW-		Based	Weighted	Fundamental
Year	("High")	("Reference")	Based ("Low")		("High")	("Reference")	Based ("Low")	Month)	Year	("High")	("Reference")	Based ("Low")
2008	\$82.15	\$74.23	\$66.32		\$62.00	\$56.03	\$50.05	\$3.46	2008	\$71.57	\$64.68	\$57.78
2009	\$85.15	\$74.52	\$63.89		\$63.80	\$55.84	\$47.87	\$3.95	2009	\$73.94	\$64.71	\$55.48
2010	\$83.00	\$73.91	\$64.82		\$62.00	\$55.21	\$48.42	\$6.08	2010	\$71.98	\$64.09	\$56.21
2011	\$81.38	\$74.42	\$67.46		\$60.38	\$55.21	\$50.05	\$7.59	2011	\$70.35	\$64.33	\$58.32
2012	\$79.24	\$74.35	\$69.45		\$58.79	\$55.16	\$51.53	\$7.75	2012	\$68.51	\$64.28	\$60.04
2013	\$80.91	\$75.92	\$70.92		\$60.03	\$56.32	\$52.62	\$7.91	2013	\$69.95	\$65.63	\$61.31
2014	\$82.60	\$77.50	\$72.40		\$61.29	\$57.50	\$53.71	\$8.08	2014	\$71.41	\$67.00	\$62.59
2015	\$84.40	\$79.19	\$73.97		\$62.62	\$58.75	\$54.88	\$8.25	2015	\$72.97	\$68.46	\$63.95
2016	\$86.30	\$80.97	\$75.64		\$64.03	\$60.07	\$56.12	\$8.44	2016	\$74.61	\$70.00	\$65.39
2017	\$88.33	\$82.87	\$77.41		\$65.53	\$61.48	\$57.43	\$8.64	2017	\$76.36	\$71.64	\$66.92
2018	\$90.40	\$84.81	\$79.23		\$67.07	\$62.92	\$58.78	\$8.84	2018	\$78.15	\$73.32	\$68.49
2019	\$92.50	\$86.78	\$81.07		\$68.63	\$64.39	\$60.15	\$9.05	2019	\$79.96	\$75.02	\$70.08
2020	\$94.62	\$88.78	\$82.93		\$70.20	\$65.87	\$61.53	\$9.25	2020	\$81.80	\$76.75	\$71.69
2021	\$96.75	\$90.77	\$84.79		\$71.78	\$67.35	\$62.91	\$9.46	2021	\$83.64	\$78.47	\$73.31
2022	\$98.92	\$92.80	\$86.69		\$73.39	\$68.85	\$64.32	\$9.67	2022	\$85.51	\$80.23	\$74.95
2023	\$101.13	\$94.88	\$88.63		\$75.03	\$70.40	\$65.76	\$9.89	2023	\$87.43	\$82.03	\$76.63
2024	\$103.39	\$97.00	\$90.62		\$76.71	\$71.97	\$67.23	\$10.11	2024	\$89.39	\$83.86	\$78.34
2025	\$105.70	\$99.17	\$92.64		\$78.42	\$73.58	\$68.73	\$10.34	2025	\$91.38	\$85.73	\$80.09
2026	\$108.06	\$101.38	\$94.70		\$80.17	\$75.22	\$70.26	\$10.57	2026	\$93.42	\$87.65	\$81.87
2027	\$110.47	\$103.64	\$96.82		\$81.96	\$76.90	\$71.83	\$10.80	2027	\$95.50	\$89.60	\$83.70
2028	\$112.93	\$105.96	\$98.98		\$83.79	\$78.61	\$73.44	\$11.04	2028	\$97.63	\$91.60	\$85.57
2029	\$115.45	\$108.32	\$101.19		\$85.66	\$80.37	\$75.07	\$11.29	2029	\$99.81	\$93.64	\$87.48
2030	\$118.03	\$110.74	\$103.44		\$87.57	\$82.16	\$76.75	\$11.54	2030	\$102.04	\$95.73	\$89.43
2031	\$120.66	\$113.21	\$105.75		\$89.52	\$83.99	\$78.46	\$11.80	2031	\$104.31	\$97.87	\$91.42
2032	\$123.35	\$115.73	\$108.11		\$91.52	\$85.87	\$80.21	\$12.06	2032	\$106.64	\$100.05	\$93.46
2033	\$126.11	\$118.31	\$110.52		\$93.56	\$87.78	\$82.00	\$12.33	2033	\$109.02	\$102.28	\$95.55
2034	\$128.92	\$120.95	\$112.99		\$95.65	\$89.74	\$83.83	\$12.61	2034	\$111.45	\$104.57	\$97.68
2035	\$131.79	\$123.65	\$115.51		\$97.78	\$91.74	\$85.70	\$12.89	2035	\$113.94	\$106.90	\$99.86
2036	\$134.73	\$126.41	\$118.09		\$99.96	\$93.79	\$87.61	\$13.18	2036	\$116.48	\$109.28	\$102.09
2037	\$137.74	\$129.23	\$120.72		\$102.19	\$95.88	\$89.57	\$13.47	2037	\$119.08	\$111.72	\$104.36
2038	\$140.81	\$132.11	\$123.41		\$104.47	\$98.02	\$91.56	\$13.77	2038	\$121.74	\$114.21	\$106.69
2039	\$143.95	\$135.06	\$126.17		\$106.81	\$100.21	\$93.61	\$14.08	2039	\$124.45	\$116.76	\$109.07
2040	\$147.17	\$138.07	\$128.98		\$109.19	\$102.44	\$95.70	\$14.39	2040	\$127.23	\$119.37	\$111.51
2041	\$150.45	\$141.15	\$131.86		\$111.62	\$104.73	\$97.83	\$14.71	2041	\$130.07	\$122.03	\$113.99

(CL&P IRP-based
	Capacity Price
	(\$/kW-Month)
	\$3.29
	\$3.75
	\$4.06
	\$4.18
	\$3.96
	\$3.58
	\$3.47
	\$3.58
	\$3.68
	\$3.78
	\$3.88
	\$4.11
	\$4.42
	\$4.73
	\$5.04
	\$5.35
	\$5.67
	\$5.97
	\$6.28
	\$6.60
	\$6.91
	\$7.22
	\$7.66

Public Service Company of New Hampshire

Docket No. DE 10-195

Data Request STAFF-01

Dated: 10/08/2010 Q-STAFF-007 Page 1 of 3

Witness:

Richard C. Labrecque

Request from:

New Hampshire Public Utilities Commission Staff

Question:

To the extent not provided in response to question 4 above, please provide the most recent long-term price projection for capacity in PSNH's possession.

Response:

The assumptions for capacity prices used in PSNH's 2010 Least Cost Integrated Resource Plan/Newington Continued Unit Operation study filing, DE 10-261, and the Merrimack Scrubber update, DE 08-103, are included in the attached file.

Docket DE 10-195 Laidlaw PPA Data Request STAFF-01 Dated 10/18/2010 Q-STAFF-007 Page 2 of 3

Base Case Capacity Price Forecast used in 2010 Least Cost Integrated Resource Plan / Newington Continued Unit Operation Study filing, DE 10-261

2010/11 2010 4.50 4.25 2011/12 2011 3.60 3.12 2012/13 2012 2.95 2.54 2013/14 2013 2.95 2.52 2014/15 2014 3.03 2.76 2015/16 2015 3.08 2.94 2016/17 2016 2.76 2.76 2017/18 2017 3.13 3.13 2018/19 2018 3.43 3.43 2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2029/30 2029 15.55 15.55 2030/31 2030 15.94 1	Capacity Year		Clearing Price (\$/kW-Mo)	Generator Payments (\$/kW-Mo)
2012/13 2012 2.95 2.54 2013/14 2013 2.95 2.52 2014/15 2014 3.03 2.76 2015/16 2015 3.08 2.94 2016/17 2016 2.76 2.76 2017/18 2017 3.13 3.13 2018/19 2018 3.43 3.43 2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2010/11	2010	4.50	4.25
2013/14 2013 2.95 2.52 2014/15 2014 3.03 2.76 2015/16 2015 3.08 2.94 2016/17 2016 2.76 2.76 2017/18 2017 3.13 3.13 2018/19 2018 3.43 3.43 2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2011/12	2011	3.60	3.12
2014/15 2014 3.03 2.76 2015/16 2015 3.08 2.94 2016/17 2016 2.76 2.76 2017/18 2017 3.13 3.13 2018/19 2018 3.43 3.43 2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2012/13	2012	2.95	2.54
2015/16 2015 3.08 2.94 2016/17 2016 2.76 2.76 2017/18 2017 3.13 3.13 2018/19 2018 3.43 3.43 2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2013/14	2013	2.95	2.52
2016/17 2016 2.76 2017/18 2017 3.13 3.13 2018/19 2018 3.43 3.43 2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2014/15	2014	3.03	2.76
2017/18 2017 3.13 3.13 2018/19 2018 3.43 3.43 2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2015/16	2015	3.08	2.94
2018/19 2018 3.43 3.43 2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2016/17	2016	2.76	2.76
2019/20 2019 4.41 4.41 2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2017/18	2017	3.13	3.13
2020/21 2020 5.53 5.53 2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2018/19	2018	3.43	3.43
2021/22 2021 6.44 6.44 2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2019/20	2019	4.41	4.41
2022/23 2022 8.35 8.35 2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2020/21	2020	5.53	5.53
2023/24 2023 10.27 10.27 2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2021/22	2021	6.44	6.44
2024/25 2024 12.18 12.18 2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2022/23	2022	8.35	8.35
2025/26 2025 14.09 14.09 2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2023/24	2023	10.27	10.27
2026/27 2026 14.44 14.44 2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2024/25	2024	12.18	12.18
2027/28 2027 14.81 14.81 2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2025/26	2025	14.09	14.09
2028/29 2028 15.18 15.18 2029/30 2029 15.55 15.55	2026/27	2026	14.44	14.44
2029/30 2029 15.55 15.55	2027/28	2027	14.81	14.81
	2028/29	2028	15.18	15.18
2030/31 2030 15.94 15.94	2029/30	2029	15.55	15.55
	2030/31	2030	15.94	15.94

Note: Capacity year begins June 1; 2010 is capacity year 2010-11

Sources:

Capacity price forecast developed by Levitan & Associates, Inc. (LAI) for use in PSNH's 2010 Least Cost Integrated Resource Plan/Newington Continued Unit Operation Study and are based on the ISO-NE 2009 Regional System Plan assumptions.

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Base Case Capacity Price Forecast used in Merrimack Scrubber Update, DE 08-103

	Clearing Price	Capacity Price
Calendar Year	(\$/kW-Mo)	(\$/Kw-Mo)
2012	3.22	3.00
2013	2.95	2.73
2014	2.99	2.78
2015	3.06	2.84

Notes:

Capacity year begins June 1; 2011 is 5 months of 2010 capacity prices and 7 months of 2011 prices.

Capacity prices are reduced by \$0.22/kW-Mo to account for peak energy rents.

Capacity price reflects the replacement capacity price for PSNH Energy Service customers.